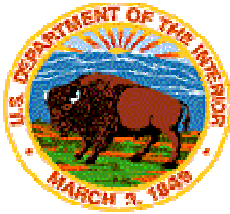
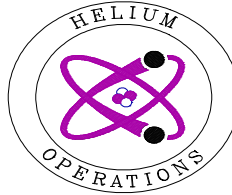


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for December - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: April 16, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 4/16/2008

Table 1 - Summary of Helium Operations

December - 2007

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	683,873	178,709	26.13%	32,047,566	8,166,497
Helium Product	223,295	174,984	78.36%	10,238,950	8,051,889
Residue Natural Gas	294,517	0	00.00%	13,965,624	1,188

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	319,500	953,750
NGL Sales (gallons)	95,419	254,272

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	669,141	177,890	26.58%	166,818,400	27,915,013
Crude Injection	14,532	11,394	78.41%	65,597,873	47,344,321
Crude Production	1,251	989	79.06%	812,755	590,054

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	36,000	133,000	1,608,000	7,383,600
Conservation Helium in Storage (EOM)	20,709,449			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	27	51,790	194,807	2,047,792
Sale Volumes Outstanding	56,480			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	76,151	50,960	66.92%	145,459
Crude Disposed	283,735	212,763	74.99%	672,190
Net Balance	(207,584)	(161,803)		(526,731)
Balance of Stored Helium End Of Month		979,878		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$359,030	\$730,596
Reservoir Management Fees Billed (\$)	\$223,443	\$714,418

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$60,035)	(\$184,023)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$15,562	\$50,601
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,474)	(\$133,422)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$223,443	\$714,418
Total operating costs	(\$916,726)	(\$2,714,913)
Sub Total - Items provided by BLM	\$405,913	\$1,182,474
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$1,532,439)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$13,068,000	\$15,911,500
In Kind Sales	\$3,318,200	\$3,318,200
Natural Gas & Liquid Sales	\$2,176,839	\$6,114,582

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$532,847	\$1,762,274
Helium Sample Collection Report for month	Submitted - 24	Received - 0
		Analyzed - 44

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

December - 2007

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		669,141	166,818,400	177,890	27,915,013	168,420	40,895,374	286,603	87,912,365	30,612	8,715,917	5,615	1,379,731
BIVINS A-3	Dec-07	22,525	9,806,577	13,221	2,918,848	5,674	2,483,245	3,172	3,952,634	314	385,705	144	66,146
BIVINS A-6	Dec-07	1,251	7,904,906	989	4,511,997	229	1,969,111	24	1,273,173	0	122,820	9	27,804
BIVINS A-13	Dec-07	52,037	3,900,361	27,675	2,480,477	13,021	1,034,227	9,902	336,074	1,064	34,387	374	15,196
BIVINS A-14	Dec-07	61,056	4,285,696	38,211	2,963,480	15,211	1,104,192	6,511	185,477	681	18,397	442	14,149
BIVINS A-4	Dec-07	40,989	9,958,509	15,309	1,614,312	10,039	2,409,141	13,799	5,324,162	1,497	524,376	344	86,518
BUSH A-2	Dec-07	44,879	9,190,369	15,018	1,281,322	11,433	2,228,431	16,288	5,093,155	1,816	505,619	323	81,841
Injection	Dec-07	14,532	65,597,873	11,394	47,344,321	2,741	16,943,416	294	763,468	0	17	103	546,652
inj Bivins A-3	Dec-07	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Dec-07	(14,532)	(23,558,452)	(11,394)	(17,012,263)	(2,741)	(6,313,171)	(294)	(126,004)	(0)	(8)	(103)	(107,007)
inj Bivins A-13	Dec-07	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Dec-07	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Dec-07	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Dec-07	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Dec-07	1,251	812,755	989	590,054	229	179,446	24	35,116	0	2,631	9	5,508
BIVINS A-1	Dec-07	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Dec-07	18,341	12,050,980	1,736	1,778,466	4,451	2,967,952	10,856	6,559,707	1,137	646,962	160	97,894
BIVINS A-5	Dec-07	31,914	13,017,318	8,723	1,362,660	8,133	3,163,242	13,347	7,621,835	1,465	754,069	246	115,512
BIVINS A-7	Dec-07	30,452	9,232,719	10,499	1,940,842	7,923	2,303,712	10,624	4,473,774	1,200	445,811	206	68,580
BIVINS A-9	Dec-07	39,980	7,990,982	798	147,882	10,320	1,936,302	25,816	5,302,282	2,726	528,854	320	75,663
BIVINS A-11	Dec-07	33,772	4,081,207	727	77,135	8,661	998,014	21,769	2,694,872	2,310	272,109	304	39,076
BIVINS A-15	Dec-07	37,437	7,009,284	898	377,286	8,888	1,675,099	24,687	4,446,776	2,544	441,272	419	68,851
BIVINS B-1	Dec-07	39,961	5,066,967	1,657	207,223	9,787	1,222,206	25,476	3,259,776	2,648	328,489	394	49,273
BIVINS B-2	Dec-07	33,736	3,808,603	646	71,143	8,667	939,279	21,633	2,497,590	2,279	253,513	511	47,078
BUSH A-1	Dec-07	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Dec-07	36,507	8,875,154	18,656	1,476,349	9,420	2,166,801	7,283	4,688,718	845	464,206	303	79,080
BUSH A-4	Dec-07	24,476	6,335,341	5,966	1,151,713	6,288	1,570,924	10,885	3,241,088	1,185	323,317	152	48,300
BUSH A-5	Dec-07	46,927	12,460,264	14,517	2,541,102	11,977	3,110,222	18,163	6,110,943	1,999	607,069	272	90,927
BUSH A-8	Dec-07	18,458	2,749,377	341	50,250	4,551	657,210	12,052	1,829,388	1,254	181,998	260	30,531
BUSH A-9	Dec-07	2	3,365,835	1	78,960	0	804,326	1	2,230,712	0	220,114	0	31,724
BUSH A-11	Dec-07	21,584	3,016,485	780	84,838	5,186	720,005	13,918	1,979,688	1,437	199,108	263	32,844
BUSH B-1	Dec-07	108	3,098,124	2	58,183	26	734,882	71	2,071,496	7	203,062	1	30,501
FUQUA A-1	Dec-07	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Dec-07	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Dec-07	32,749	8,118,583	1,520	531,253	8,534	1,969,063	20,322	5,046,732	2,206	502,530	167	69,003
TT Fuel	Dec-07	107	0	2	0	26	0	71	0	7	0	1	0
field-wide pcts				26.58%	16.73%	25.17%	24.51%	42.83%	52.70%	4.57%	5.22%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Dec-07 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 06	26.769	7.366
Injection 2003 - 06	(0.528)	(0.407)
Produced to Date 2007	7.672	2.220
Injected to Date 2007	(0.061)	(0.048)
Amount of Raw Gas Available to CHEU	146.711	====> 24.124 total helium in reservoir
Estimated Bottom Hole Pressure	537.328	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

December - 2007

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Dec-07	683,873	32,047,566	178,709	8,166,497	172,105	8,051,174	295,876	14,057,867	31,415	1,501,547	5,768	270,482
Calculated Feed	Dec-07	667,783	32,063,191	176,900	8,212,870	168,166	8,058,454	286,507	14,022,765	30,605	1,497,826	5,605	271,275
Feed to Box	Dec-07	663,787	31,878,976	176,900	8,212,870	168,166	8,058,454	286,507	14,022,765	30,605	1,497,826	1,609	87,061
Cheu Product	Dec-07	223,295	10,238,950	174,984	8,051,889	42,248	1,914,792	4,485	201,109	0	378	1,577	70,782
Residue	Dec-07	294,517	13,965,624	0	1,188	6,514	346,307	261,753	12,372,871	26,250	1,244,050	0	1,209
Cold Box Vent	Dec-07	107,295	5,840,752	79	80,161	99,080	4,936,443	8,115	764,493	(0)	137	21	59,518
Flare/Boot Strap	Dec-07	5,100	636,523	403	32,907	2,675	262,153	1,761	255,653	258	80,671	3	5,138
Fuel From Cheu	Dec-07	12,067	413,317	0	239	397	12,390	9,835	334,563	1,835	66,125	0	0
Shrinkage/Loss	Dec-07	2,260	102,323	0	0	0	0	0	0	2,260	102,323	0	0
Unaccounted*	Dec-07	19,253	725,302	1,427	44,318	17,259	604,737	558	73,804	(0)	1,082	9	1,361

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	20,747,321	1,105,654
net acceptances +	0	0
redeliveries	0	(161,803)
In Kind Transfers	(27)	27
Open Market Sales	(36,000)	36,000
Gain/loss	(1,845)	
Ending Inventory	20,709,449	979,878
Total Helium in Reservoir	24,123,737	
Total Helium in Storage	21,689,327	
Helium in native gas	2,434,409	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	45,014	34,152	75.87%
Measured to Pipeline (Private Plants)	76,206	50,990	66.91%
Measured from Pipeline (Private Plant)	283,790	212,765	74.97%
HEU Production	223,295	174,984	78.36%
Injection	14,532	11,394	78.41%
Production	1,251	989	79.06%
Ending Inventory	46,674	35,111	75.23%
Gain/Loss	(769)	(1,845)	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

December - 2007

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
AirGas Inc./Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc./AirGas Inc, Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	39,012	3,876	3	3,486	4,366	6,626	57,368	56,480	\$3,318,200
Total FYTD	39,012	3,876	3	3,486	4,366	6,626	57,368	56,480	\$3,318,200
Total CYTD	118,961	11,607	19	16,537	22,244	33,762	203,129	199,988	\$11,741,780
Cumulative	1,247,505	52,898	219	248,931	294,802	293,001	2,137,355	2,104,197	\$109,941,989
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							27	51,790	194,807 2,047,792
Volume outstanding							56,480		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

December - 2007

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
Air Products, L.P.					
Month	0	(180,000)	180,000	\$10,890,000	
FYTD	180,000	0	180,000	\$10,890,000	
Cumulative	2,665,400		2,665,400	\$149,319,750	
BOC Global Helium, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	2,749,000		2,749,000	\$151,312,500	
Keyes Helium Co., LLC					
Month	0	(16,000)	16,000	\$968,000	
FYTD	46,000	8,000	38,000	\$2,299,000	
Cumulative	352,200		344,200	\$19,286,650	
Matheson Tri-Gas, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
Praxair, Inc.					
Month	0	(20,000)	20,000	\$1,210,000	
FYTD	170,000	125,000	45,000	\$2,722,500	
Cumulative	1,670,000		1,545,000	\$87,767,500	
Linde Gas North America, LLC					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(216,000)	216,000	\$13,068,000	
Total FYTD	396,000	133,000	263,000	\$15,911,500	
Total CYTD	1,921,000		1,788,000	\$105,505,250	
Cumulative	7,696,600		7,563,600	\$421,933,900	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		36,000	133,000	1,608,000	7,383,600
Volume outstanding		180,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)** (billed monthly)
<u>El Paso Natural Gas</u>					
Provides Firm/Interruptible natural gas transportation services					
Month	296,064		324,982	(\$0.0861)	(\$27,997)
FYTD	882,725		969,985	(\$0.0866)	(\$83,991)
Cumulative	13,558,972		14,904,222	(\$0.1062)	(\$1,583,114)
<u>Minerals Management Service</u>					
Provides natural gas marketing services under a Cooperative Agreement					
Month					\$0
FYTD				(\$0.0075)	(\$6,601)
Cumulative				(\$0.0110)	(\$148,475)
<u>OGE Energy</u>					
Month	319,500	0	322,633	\$6.388959	\$2,033,840
FYTD	953,750	0	963,097	\$6.055545	\$5,771,927
Cumulative	13,866,387	0	14,866,545	\$6.091476	\$89,825,211
<u>SemCrude</u>					
Month	0	95,419	10,232	\$16.711804	\$170,995
FYTD	0	254,272	27,335	\$15.849526	\$433,247
Cumulative	0	3,388,071	360,482	\$10.732007	\$3,868,695
Total month	319,500	95,419	332,865	\$6.622166	\$2,176,839
Total FYTD	953,750	254,272	990,432	\$6.234383	\$6,114,582
Total CYTD	3,459,867	812,269	3,581,542	\$6.226398	\$22,053,108
Cumulative	13,866,387	3,388,071	15,227,027	\$6.087617	\$91,962,317

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

December - 2007

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$527,176	\$1,745,198
Natural Gas Royalties (1)	\$2,326	\$6,206
Natural Gas Rentals	\$0	\$0
Other	\$10,869	\$32,899
Revenue Collected from Federal Lease Holds	\$532,847	\$1,762,274

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	24	40
Number of Samples Received	0	6
Number of Samples Analyzed	0	8
Total Number of Samples Analyzed For Resources Division	0	8
Total Number of Other Samples Analyzed (2)	44	80

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,955,600	*	4,700,000
2008 Helium Sold *	4,792,350	*	4,686,081
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2007	CY-2006
U.S. Helium Exports (3)	2,321,417	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

December - 2007

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	76,151	66.9%	50,960	145,459	562,332	27,856,120	78,931	36,520,375			
Crude Disposed	283,735	75.0%	212,763	672,190	2,713,978	34,186,503	42,904	27,731,396		\$359,030	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				<u>\$223,443</u>	RMF Fees
Net/Balance	(207,584)		(161,803)	(526,731)	(2,151,646)	(7,809,101)	36,027	8,788,979		979,878	\$582,473
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	20,747,321
Crude Disposed: In Kind Sales transferred for the month	(27)
Open Market/Reserve Sell Down transferred for the month	(36,000)
Gains and Loses for the month	(1,845)
Net/Balance of Purchased Helium Remaining for Sale	20,709,449

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations) December - 2007

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.39	\$6.06	\$5.94
Fuel used *	total MMBTU	14,437	41,414	670,931
Field compressor fuel revenue *	\$dollars	\$288	\$288	\$585,177
HEU compressor fuel credit *	\$dollars	\$51,334	\$146,458	\$2,003,829
HEU fuel credit *	\$dollars	\$40,630	\$104,384	\$1,395,099
#1 Compressor run time *	hours	742	2,158	40,550
#2 Compressor run time *	hours	509	1,772	27,555
#3 Compressor run time *	hours	215	466	17,395

* Field/CHEU Compressor Operations based on Dec 07 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$60,035)	(\$184,023)	(\$5,743,200)
Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.)	\$15,562	\$50,601	\$1,407,638
Net Total - Cliffside Refiners, LP	(\$44,474)	(\$133,422)	(\$4,335,563)

* BLM provided fuel cost is based on Oct 07 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	737	99.0%	2,201	99.7%	38,433
Producing residue gas	733	98.6%	2,197	99.5%	38,380
Producing helium product	732	98.4%	2,196	99.4%	35,552
Producing natural gas liquids	734	98.6%	2,193	99.3%	34,053

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$223,443	\$714,418	\$9,612,353
Total operating costs	(\$916,726)	(\$2,714,913)	(\$47,741,437)
Labor	\$76,263	\$228,789	\$3,235,469
Compressor fuel cost Oct 07	\$51,529	\$132,117	\$1,959,728
HEU fuel cost Oct 07	\$34,112	\$84,718	\$1,369,597
Electrical power cost Oct 07	\$134,398	\$408,017	\$6,748,518
Other	\$109,611	\$328,833	\$4,614,359
Sub Total - Items provided by BLM	\$405,913	\$1,182,474	\$21,137,026
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$1,532,439)	(\$26,604,411)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Dec 07	5,362	14,415	212,724
Cheu Pure Water Usage (gallons) Dec 07	3,575	8,907	173,080
Electricity Metered (Kwh) consumed Oct 07	2,395,368	7,147,186	115,762,864